Sixth Revised Page 48 Superseding Fifth Revised Page 48

## DOMESTIC DELIVERY SERVICE SCHEDULE D (continued)

#### **CHARACTER OF SERVICE**

Electricity will normally be delivered at 120/240 volts using three wire, single phase service. In some areas service may be 120/208 volts, single phase, three wire.

#### DELIVERY SERVICE CHARGES - MONTHLY

The Delivery Service Charges shall include Distribution Charges and Adjustments, set forth below. The Distribution Charges are subject to annual adjustment as approved in DE 10-055.

#### **DISTRIBUTION CHARGES - MONTHLY**

Customer Charge: \$10.27 per meter

Distribution Charge: First 250 kWh: 2.894¢ per kWh

Excess 250 kWh: 3.394¢ per kWh

#### **MINIMUM CHARGE**

The minimum charge per month, or fraction thereof, shall be the Customer Charge.

Authorized by NHPUC Order No. \_\_\_\_\_ in Case No. DE \_\_\_\_\_ dated \_\_\_\_\_ Issued: February 29, 2012 Issued by: Mark H. Collin Effective: May 1, 2012 Treasurer

Fifth Revised Page 51 Superseding Fourth Revised Page 51

## GENERAL DELIVERY SERVICE SCHEDULE G

#### **AVAILABILITY**

Service is available under this Schedule to non-domestic Customers for all general purposes and includes the operation of single phase motors having such characteristics and so operated as not to impair service to other Customers. Single phase motors exceeding five (5) horsepower will be allowed only upon approval by the Company in each instance. Unmetered traffic and flashing signal lights existing immediately prior to the effective date of this Schedule shall also be billed under this Schedule.

This Schedule is for delivery service only. Customers are required to obtain an energy supply from a Competitive Supplier, self-supply (available to Market Participant End Users as described in NHPUC Order No. 24,172), or may be eligible for Default Service from the Company pursuant to Schedule DS as amended from time to time.

#### **CHARACTER OF SERVICE**

Electric service of the following description is available, depending upon the location of the Customer: (1) 120/240 volts, single phase, three wire; (2) 120/208 volts, single phase, three wire; (3) 208Y/120 volts, three phase, four wire; (4) 480Y/277 volts, three phase, four wire; (5) 4160 volts, three phase, four wire or such higher primary distribution voltage as may be available, the voltage to be designated by the Company.

#### DELIVERY SERVICE CHARGES - MONTHLY

The Delivery Service Charges shall include Distribution Charges and Adjustments, set forth below. The Distribution Charges are subject to annual adjustment as approved in DE 10-055.

<u>Large General Service Schedule G1</u>: for any industrial or commercial Customer with its average use consistently equal to or in excess of two hundred (200) kilovolt-amperes of demand and generally greater than or equal to one-hundred thousand (100,000) kilowatt-hours per month.

#### **DISTRIBUTION CHARGES - MONTHLY**

Customer Charge: Secondary Voltage \$89.53 per meter Primary Voltage \$53.06 per meter

Distribution Charges: \$6.42 per kVA 0.000¢ per kWh

<u>Regular General Service Schedule G2</u>: for any industrial or commercial Customer with its average use consistently below two-hundred (200) kilovolt-amperes of demand and generally less than one-hundred thousand (100,000) kilowatt-hours per month.

Authorized by NHPUC Order No	in Case No. DE da	ted
Issued: February 29, 2012	Issued	by: Mark H. Collin
Effective: May 1 2012		Treasurer

Sixth Revised Page 52 Superseding Fifth Revised Page 52

## GENERAL DELIVERY SERVICE SCHEDULE G (continued)

#### **DISTRIBUTION CHARGES - MONTHLY**

Customer Charge: \$16.96 per meter

Distribution Charges: \$9.50 per kW

0.000¢ per kWh

Regular General Service Schedule G2 kWh meter: Service is available under this Schedule only to customers at locations which were receiving service under Unitil Energy Systems, Inc.'s NHPUC No. 1 and are presently receiving service under this Schedule. New customers at existing locations and new locations shall not be eligible for this rate, but the Company will install a demand meter and the location shall be served under Schedule G2.

#### **DISTRIBUTION CHARGES - MONTHLY**

Customer Charge: \$12.85 per meter

Distribution Charge: 2.957¢ per kWh

<u>Uncontrolled (Quick Recovery) Water Heating</u>: Uncontrolled (Quick Recovery) Water Heating is available under this Schedule at those locations which were receiving uncontrolled (Quick Recovery) water heating service under Unitil Energy Systems, Inc.'s NHPUC No. 1 and are presently receiving service under this Schedule.

For those locations which qualify under the preceding paragraph, uncontrolled quick recovery water heating service is available under this Schedule if the Customer has installed and in regular operation throughout the entire year an electric water heater of the quick recovery type, equipped with two thermostatically operated heating elements, each with a rating of no more than 4,500 watts, so connected and interlocked that they cannot operate simultaneously and if the water heater supplies the Customer's entire water heating requirements, all electricity supplied thereto under this provision will be metered separately and billed as follows:

#### **DISTRIBUTION CHARGES - MONTHLY**

Customer Charge:	\$5.76 per meter
Distribution Charge:	2.832¢ per kWł

Authorized by NHPUC Order No	in Case No. DE _	dated	
Issued: February 29, 2012		Issued by:	Mark H. Collin
Effective: May 1, 2012		-	Treasurer

Sixth Revised Page 53 Superseding Fifth Revised Page 53

## GENERAL DELIVERY SERVICE SCHEDULE G (continued)

<u>Space Heating</u>: Space Heating is available under this Schedule at those locations which were receiving space heating service under Unitil Energy Systems, Inc.'s NHPUC No. 1 and are presently receiving service under this Schedule. Customers who qualify for service under this Schedule for five (5) kilowatts or more of permanently-installed space heating equipment under this provision may elect to have such service metered separately and billed as follows:

#### **DISTRIBUTION CHARGES - MONTHLY**

Customer Charge: \$5.76 per meter

Distribution Charge: 2.832¢ per kWh

#### **DETERMINATION OF DEMAND**

#### Large General Service Schedule G1

For the purpose of demand billing under the Large General Service Schedule G1, metered demands shall be measured as the highest 15-minute integrated kilovolt-ampere (kVA) demand determined during the current month for which the bill is rendered. The monthly billing demand charge shall be based upon this metered demand except that it shall not be less than 80% of the highest demand in any of the immediately preceding eleven months, and in no event shall such demand be taken or considered as being less than 50 kVA.

#### Regular General Service Schedule G2

The metered demand used for billing shall be the maximum fifteen-minute kilowatt (kW) demand determined during the current month, but in no case less than one kW or the minimum available demand capacity specified by an agreement between the Customer and the Company. The billing demand shall be taken in 0.1 kW intervals, and those demands falling between the intervals shall be billed on the next lower 0.1 kW.

If the Customer's average use is consistently equal to or in excess of two-hundred (200) kilovolt-ampere (kVA) of demand and is generally greater than one-hundred thousand (100,000) kilowatt-hours per month, as measured by the Company, the Customer may be placed on rate G1.

The Company reserves the right to install kilovolt-ampere meters, and in such case the monthly demand shall not be less than 90% of the measured kVA.

Authorized by NHPUC Order No	in Case No. DE	dated _	
Issued: February 29, 2012		Issued by:	Mark H. Collin
Effective: May 1, 2012		-	Treasure

## OUTDOOR LIGHTING SERVICE SCHEDULE OL

#### **AVAILABILITY**

This Schedule is available to governmental bodies and private customers for unmetered outdoor lighting service supplied from the Company's existing overhead conductors with lighting fixtures mounted on existing poles. Mercury Vapor lighting fixtures will be unavailable at new locations after December 1, 2002.

This Schedule is for delivery service only. Customers are required to obtain an energy supply from a Competitive Supplier, self-supply (available to Market Participant End Users as described in NHPUC Order No. 24,172), or may be eligible for Default Service from the Company pursuant to Schedule DS as amended from time to time.

#### CHARACTER OF SERVICE

All lighting shall be photoelectrically controlled. The Company will furnish and maintain the equipment hereinafter described and shall supply service at which the lamps are designed to operate. All lighting fixtures will be group relamped in accordance with the lamp manufacturer's suggested schedule. At relamping time the fixture will be maintained in accordance with the fixture manufacturer's suggested procedures.

#### <u>DELIVERY SERVICE CHARGES – MONTHLY</u>

The Delivery Service Charges shall include Distribution Charges and Adjustments, set forth below. The Distribution Charges are subject to annual adjustment as approved in DE 10-055.

#### **DISTRIBUTION CHARGES: LUMINAIRE – MONTHLY**

Distribution Charge: 0.000¢ per kWh

Lamp	<u>Size</u>			All-Night Service	Midnight Service
Nominal	Lumens		Luminaire	Option Luminaire	Option Luminaire
Watts	Approx.	Description of Luminaire	Price per Month	Monthly kWh	Monthly kWh
100	3,500	Mercury Vapor Street	\$10.39	40	19
175	7,000	Mercury Vapor Street	\$12.58	67	31
250	11,000	Mercury Vapor Street	\$14.44	95	44
400	20,000	Mercury Vapor Street	\$17.46	154	71
1,000*	60,000	Mercury Vapor Street	\$35.99	388	180
250	11,000	Mercury Vapor Flood	\$15.47	95	44
400	20,000	Mercury Vapor Flood	\$18.78	154	71
1,000	60,000	Mercury Vapor Flood	\$32.01	388	180
100	3,500	Mercury Vapor Power Bracket	\$10.51	40	19
175	7,000	Mercury Vapor Power Bracket	\$11.80	67	31
50	4,000	Sodium Vapor Street	\$10.61	21	10
100	9,500	Sodium Vapor Street	\$12.11	43	20
150	16,000	Sodium Vapor Street	\$12.16	60	28
250	30,000	Sodium Vapor Street	\$15.58	101	47
400	50,000	Sodium Vapor Street	\$19.99	161	75
1,000*	140,000	Sodium Vapor Street	\$35.53	398	185
150	16,000	Sodium Vapor Flood	\$14.23	60	28
250	30,000	Sodium Vapor Flood	\$17.02	101	47
400	50,000	Sodium Vapor Flood	\$19.52	161	75
1,000	140,000	Sodium Vapor Flood	\$35.85	398	185
50	4,000	Sodium Vapor Power Bracket	\$9.71	21	10
100	9,500	Sodium Vapor Power Bracket	\$11.07	43	20
	Authoriz	ged by NHPUC Order No	in Case No. D	E dated	

Issued: February 29, 2012

Effective: May 1, 2012

Issued by: Mark H. Collin
Treasurer

Fifth Revised Page 60 Superseding Fourth Revised Page 60

## OUTDOOR LIGHTING SERVICE SCHEDULE OL (continued)

#### <u>DISTRIBUTION CHARGES: LUMINAIRE – MONTHLY (cont.)</u>

Lamp	Size			All-Night Service	Midnight Service
Nominal	Lumens		Luminaire	Option Luminaire	Option Luminaire
<u>Watts</u>	Approx.	Description of Luminaire	Price per Month	Monthly kWh	Monthly kWh
175	8,800	Metal Halide Street	\$16.26	66	31
250	13,500	Metal Halide Street	\$17.81	92	43
400	23,500	Metal Halide Street	\$18.51	148	69
175	8,800	Metal Halide Flood	\$19.00	66	31
250	13,500	Metal Halide Flood	\$20.62	92	43
400	23,500	Metal Halide Flood	\$20.66	148	69
175	8,800	Metal Halide Power Bracket	\$15.13	66	31
250	13,500	Metal Halide Power Bracket	\$16.17	92	43
400	23,500	Metal Halide Power Bracket	\$17.38	148	69

<sup>\* 1,000</sup> Watt Mercury Vapor Street and 1,000 Watt Sodium Vapor Street are no longer available. Flood lights are available with brackets and ballasts as specified by the Company.

#### MONTHLY KWH PER LUMINAIRE

For billing purposes on Energy based charges and adjustments, the monthly kWh figures shown in the table above under Distribution Charges - Monthly: Luminaire shall be used for each luminaire and service option type.

#### OTHER FIXTURES AND EQUIPMENT

Lighting fixtures other than that specified herein will be provided only at prices and for a contract term to be mutually agreed upon between the Company and the Customer.

#### MINIMUM CHARGE

The minimum charge per month, or fraction thereof, per lamp shall be the Distribution Charge: Luminaire.

#### **ADJUSTMENTS**

These Adjustments, included in the Delivery Service Charges, shall be adjusted from time to time.

<u>External Delivery Charge</u>: All energy delivered under this Schedule shall be subject to the External Delivery Charge as provided in Schedule EDC of the Tariff of which this is a part.

<u>Stranded Cost Charge</u>: All energy delivered under this Schedule shall be subject to the Stranded Cost Charge as provided in Schedule SCC of the Tariff of which this is a part.

Authorized by NHPUC Order No	in Case No. DE	dated _		
Issued: February 29, 2012		Issued by:	Mark H.	Collin
Effective: May 1, 2012		•	Tre	asurei

Fifth Sixth Revised Page 48
Superseding Fourth Fifth Revised Page 48

## DOMESTIC DELIVERY SERVICE SCHEDULE D (continued)

#### **CHARACTER OF SERVICE**

Electricity will normally be delivered at 120/240 volts using three wire, single phase service. In some areas service may be 120/208 volts, single phase, three wire.

#### DELIVERY SERVICE CHARGES - MONTHLY

The Delivery Service Charges shall include Distribution Charges and Adjustments, set forth below. The Distribution Charges are subject to annual adjustment as approved in DE 10-055.

#### **DISTRIBUTION CHARGES - MONTHLY**

Customer Charge: \$10.27 per meter

Distribution Charge: First 250 kWh: 2.7502.894¢ per kWh

Excess 250 kWh:  $\frac{3.2503.394}{}$ ¢ per kWh\_\_\_\_I

#### MINIMUM CHARGE

The minimum charge per month, or fraction thereof, shall be the Customer Charge.

Authorized by NHPUC Order No. 25,214 \_\_\_\_ in Case No. DE 10 055 \_\_\_ dated April 26,

Issued: April 28, 2011 February 29, 2012
Effective: May 1, 2011 2012
Issued by: Mark H. Collin
Treasurer

Fourth Fifth Revised Page 51 Superseding Third Fourth Revised Page 51

## GENERAL DELIVERY SERVICE SCHEDULE G

#### **AVAILABILITY**

Service is available under this Schedule to non-domestic Customers for all general purposes and includes the operation of single phase motors having such characteristics and so operated as not to impair service to other Customers. Single phase motors exceeding five (5) horsepower will be allowed only upon approval by the Company in each instance. Unmetered traffic and flashing signal lights existing immediately prior to the effective date of this Schedule shall also be billed under this Schedule.

This Schedule is for delivery service only. Customers are required to obtain an energy supply from a Competitive Supplier, self-supply (available to Market Participant End Users as described in NHPUC Order No. 24,172), or may be eligible for Default Service from the Company pursuant to Schedule DS as amended from time to time.

#### **CHARACTER OF SERVICE**

Electric service of the following description is available, depending upon the location of the Customer: (1) 120/240 volts, single phase, three wire; (2) 120/208 volts, single phase, three wire; (3) 208Y/120 volts, three phase, four wire; (4) 480Y/277 volts, three phase, four wire; (5) 4160 volts, three phase, four wire or such higher primary distribution voltage as may be available, the voltage to be designated by the Company.

#### DELIVERY SERVICE CHARGES - MONTHLY

The Delivery Service Charges shall include Distribution Charges and Adjustments, set forth below. The Distribution Charges are subject to annual adjustment as approved in DE 10-055.

<u>Large General Service Schedule G1</u>: for any industrial or commercial Customer with its average use consistently equal to or in excess of two hundred (200) kilovolt-amperes of demand and generally greater than or equal to one-hundred thousand (100,000) kilowatt-hours per month.

### **DISTRIBUTION CHARGES - MONTHLY**

Customer Charge:		\$ <del>87.09</del> 89.53 per meter_ \$ <del>51.61</del> 53.06 per meter_	<u>I</u>
Distribution Charges:	\$ <del>6.25</del> <u>6.42</u> per <del>0.034</del> <u>0.000</u> ¢ p	·	I R

<u>Regular General Service Schedule G2</u>: for any industrial or commercial Customer with its average use consistently below two-hundred (200) kilovolt-amperes of demand and generally less than one-hundred thousand (100,000) kilowatt-hours per month.

$A\iota$	utho	riz	ed by l	NHPU	C Order	No.	<del>25,21</del>	4	in Case	e No.	DE <del>10</del>	<del>- 055</del> _	date	d <del>Apı</del>	ril 2	<del>26,</del>
								<del>2011</del> _								
•			11.00	00111	7 1	20	0010					•	 	1 77	~	444

Issued: April 28, 2011 February 29, 2012
Effective: May 1, 2011 2012

Issued by: Mark H. Collin
Treasurer

# Superseding Fourth Fifth Revised Page 52 GENERAL DELIVERY SERVICE SCHEDULE G (continue 1)

<b>DISTRIBUTION CHARGES - MONTHLY</b>	<u></u>
Customer Charge:	\$ <del>16.50</del> 16.96 per meterI
Distribution Charges:	\$9.249.50 per kW I 0.0340.000¢ per kWh R
Regular General Service Schedule G2 kWh Schedule only to customers at locations which were Systems, Inc.'s NHPUC No. 1 and are presently recustomers at existing locations and new locations s Company will install a demand meter and the locat DISTRIBUTION CHARGES - MONTHLY	e receiving service under Unitil Energy ceiving service under this Schedule. New hall not be eligible for this rate, but the ion shall be served under Schedule G2.
Customer Charge:	\$ <del>12.50</del> <u>12.85</u> per meter <u>I</u>
Distribution Charge:	2.9102.957¢ per kWhI
Uncontrolled (Quick Recovery) Water Heat Heating is available under this Schedule at those lo (Quick Recovery) water heating service under Unit are presently receiving service under this Schedule  For those locations which qualify under the recovery water heating service is available under th in regular operation throughout the entire year an e type, equipped with two thermostatically operated in more than 4,500 watts, so connected and interlock and if the water heater supplies the Customer's enti supplied thereto under this provision will be metere	preceding paragraph, uncontrolled quick as Schedule if the Customer has installed and lectric water heater of the quick recovery heating elements, each with a rating of no seed that they cannot operate simultaneously re water heating requirements, all electricity ed separately and billed as follows:
Customer Charge:	\$ <del>5.60</del> 5.76 per meter <u>I</u>
Distribution Charge:	2.7892.832¢ per kWhI
Authorized by NHPUC Order No. 25,214i 2011_ Issued: April 28, 2011February 29, 2012 Effective: May 1, 20112012	

Fifth Sixth Revised Page 53
Superseding Fourth Fifth Revised Page 53

## GENERAL DELIVERY SERVICE SCHEDULE G (continued)

<u>Space Heating</u>: Space Heating is available under this Schedule at those locations which were receiving space heating service under Unitil Energy Systems, Inc.'s NHPUC No. 1 and are presently receiving service under this Schedule. Customers who qualify for service under this Schedule for five (5) kilowatts or more of permanently-installed space heating equipment under this provision may elect to have such service metered separately and billed as follows:

#### **DISTRIBUTION CHARGES - MONTHLY**

Customer Charge:	\$ <del>5.60</del> 5.76 per meter	I
Distribution Charge:	<del>2.789</del> 2.832¢ per kWh	Ι

#### **DETERMINATION OF DEMAND**

#### Large General Service Schedule G1

For the purpose of demand billing under the Large General Service Schedule G1, metered demands shall be measured as the highest 15-minute integrated kilovolt-ampere (kVA) demand determined during the current month for which the bill is rendered. The monthly billing demand charge shall be based upon this metered demand except that it shall not be less than 80% of the highest demand in any of the immediately preceding eleven months, and in no event shall such demand be taken or considered as being less than 50 kVA.

#### Regular General Service Schedule G2

The metered demand used for billing shall be the maximum fifteen-minute kilowatt (kW) demand determined during the current month, but in no case less than one kW or the minimum available demand capacity specified by an agreement between the Customer and the Company. The billing demand shall be taken in 0.1 kW intervals, and those demands falling between the intervals shall be billed on the next lower 0.1 kW.

If the Customer's average use is consistently equal to or in excess of two-hundred (200) kilovolt-ampere (kVA) of demand and is generally greater than one-hundred thousand (100,000) kilowatt-hours per month, as measured by the Company, the Customer may be placed on rate G1.

The Company reserves the right to install kilovolt-ampere meters, and in such case the monthly demand shall not be less than 90% of the measured kVA.

$\boldsymbol{A}$	uthoriz	ed by	NHPU	C Order	· No.	<del>25,21</del>	4	in Case	No.	DE <del>10</del>	<del>-055</del> _	dated	l Ap	ril 2	<del>?6,</del>
							<del>2011</del> _								
_											_	 			

Issued: April 28, 2011 February 29, 2012
Effective: May 1, 2011 2012

Issued by: Mark H. Collin
Treasurer

### Fourth Fifth Revised Page 59 Superseding Third Fourth Revised Page 59

R

75

185

10

161

398

21

## OUTDOOR LIGHTING SERVICE SCHEDULE OL

#### **AVAILABILITY**

This Schedule is available to governmental bodies and private customers for unmetered outdoor lighting service supplied from the Company's existing overhead conductors with lighting fixtures mounted on existing poles. Mercury Vapor lighting fixtures will be unavailable at new locations after December 1, 2002.

This Schedule is for delivery service only. Customers are required to obtain an energy supply from a Competitive Supplier, self-supply (available to Market Participant End Users as described in NHPUC Order No. 24,172), or may be eligible for Default Service from the Company pursuant to Schedule DS as amended from time to time.

#### CHARACTER OF SERVICE

All lighting shall be photoelectrically controlled. The Company will furnish and maintain the equipment hereinafter described and shall supply service at which the lamps are designed to operate. All lighting fixtures will be group relamped in accordance with the lamp manufacturer's suggested schedule. At relamping time the fixture will be maintained in accordance with the fixture manufacturer's suggested procedures.

#### DELIVERY SERVICE CHARGES - MONTHLY

The Delivery Service Charges shall include Distribution Charges and Adjustments, set forth below. The Distribution Charges are subject to annual adjustment as approved in DE 10-055.

Distribution Charge: 0.0340.000¢ per kWh

#### **DISTRIBUTION CHARGES: LUMINAIRE – MONTHLY**

Sodium Vapor Flood

Sodium Vapor Flood

9,500 Sodium Vapor Power Bracket

Sodium Vapor Power Bracket

400

50

1,000

50,000

4,000

140,000

	Lamp	Size			All-Night Service	Midnight Service
N	Nominal	Lumens		Luminaire	Option Luminaire	Option Luminaire
	Watts	Approx.	Description of Luminaire	Price per Month	Monthly kWh	Monthly kWh
	100	3,500	Mercury Vapor Street	\$ <del>10.11</del> 10.39 I	40	19
	175	7,000	Mercury Vapor Street	\$ <del>12.24</del> 12.58 I	67	31
	250	11,000	Mercury Vapor Street	\$ <del>14.05</del> <u>14.44     I</u>	95	44
	400	20,000	Mercury Vapor Street	\$ <del>16.98</del> 17.46 I	154	71
	1,000*	60,000	Mercury Vapor Street	\$ <del>35.01</del> 35.99 I	388	180
	250	11,000	Mercury Vapor Flood	\$ <del>15.05</del> 15.47 I	95	44
	400	20,000	Mercury Vapor Flood	\$ <del>18.27</del> <u>18.78 I</u>	154	71
	1,000	60,000	Mercury Vapor Flood	\$ <del>31.14</del> 32.01 I	388	180
	100	3,500	Mercury Vapor Power Bracket	\$ <del>10.22</del> 10.51 I	40	19
	175	7,000	Mercury Vapor Power Bracket	\$ <del>11.48</del> 11.80 I	67	31
	50	4,000	Sodium Vapor Street	\$ <del>10.32</del> 10.61 I	21	10
	100	9,500	Sodium Vapor Street	\$ <del>11.78</del> 12.11 I	43	20
	150	16,000	Sodium Vapor Street	\$ <del>11.83</del> 12.16 I	60	28
	250	30,000	Sodium Vapor Street	\$ <del>15.16</del> 15.58 I	101	47
	400	50,000	Sodium Vapor Street	\$ <del>19.45</del> 19.99 I	161	75
	1,000*	140,000	Sodium Vapor Street	\$ <del>34.56</del> 35.53 I	398	185
	150	16,000	Sodium Vapor Flood	\$ <del>13.84</del> 14.23 I	60	28
	250	30,000	Sodium Vapor Flood	\$ <del>16.56</del> 17.02 I	101	47

Authorized by NHPUC Order No. 25,214 in Case No. DE 10 055 dated April 26, 2011

\$18.9919.52

\$34.8735.85

\$<del>9.45</del>9.71

\$<del>10.77</del>11.07

Issued: April 28, 2011 February 29, 2012

Effective: May 1, 2011 Issued by: Mark H. Collin

Treasurer

Fourth Fifth Revised Page 60

Issued in lieu of ThirdSuperseding Fourth
Revised Page 60

## OUTDOOR LIGHTING SERVICE SCHEDULE OL (continued)

#### DISTRIBUTION CHARGES: LUMINAIRE – MONTHLY (cont.)

Lamp	Size		All-Night Service	Midnight Service	
Nominal	Lumens		Luminaire	Option Luminaire	Option Luminaire
Watts	Approx.	Description of Luminaire	Price per Month	Monthly kWh	Monthly kWh
175	8,800	Metal Halide Street	\$ <del>15.82</del> 16.26 I	66	31
250	13,500	Metal Halide Street	\$ <del>17.32</del> 17.81 I	92	43
400	23,500	Metal Halide Street	\$ <del>18.01</del> <u>18.51</u> <u>I</u>	148	69
175	8,800	Metal Halide Flood	\$ <del>18.48</del> <u>19.00    I</u>	66	31
250	13,500	Metal Halide Flood	\$ <del>20.06</del> 20.62 I	92	43
400	23,500	Metal Halide Flood	\$ <del>20.10</del> 20.66 I	148	69
175	8,800	Metal Halide Power Bracket	\$ <del>14.72</del> 15.13 I	66	31
250	13,500	Metal Halide Power Bracket	\$ <del>15.73</del> 16.17 I	92	43
400	23,500	Metal Halide Power Bracket	\$ <del>16.91</del> 17.38 I	148	69

<sup>\* 1,000</sup> Watt Mercury Vapor Street and 1,000 Watt Sodium Vapor Street are no longer available. Flood lights are available with brackets and ballasts as specified by the Company.

#### **MONTHLY KWH PER LUMINAIRE**

For billing purposes on Energy based charges and adjustments, the monthly kWh figures shown in the table above under Distribution Charges - Monthly: Luminaire shall be used for each luminaire and service option type.

#### OTHER FIXTURES AND EQUIPMENT

Lighting fixtures other than that specified herein will be provided only at prices and for a contract term to be mutually agreed upon between the Company and the Customer.

#### MINIMUM CHARGE

The minimum charge per month, or fraction thereof, per lamp shall be the Distribution Charge: Luminaire.

#### **ADJUSTMENTS**

These Adjustments, included in the Delivery Service Charges, shall be adjusted from time to time.

<u>External Delivery Charge</u>: All energy delivered under this Schedule shall be subject to the External Delivery Charge as provided in Schedule EDC of the Tariff of which this is a part.

<u>Stranded Cost Charge</u>: All energy delivered under this Schedule shall be subject to the Stranded Cost Charge as provided in Schedule SCC of the Tariff of which this is a part.

Authorized by NHPUC Order No. 25,214 in Case No. DE 10 055 dated April 26,

Issued: April 28, 2011 February 29, 2012

Effective: May 1, 20112012

Issued by: Mark H. Collin

Treasurer